

# Exceptionally good results following a challenging financial year

Annual media conference, 4 December 2023



## Agenda

### 1. Highlights from the financial year

Christoph Brand CEO Axpo Group

### 2. Key financial figures in detail

Joris Gröflin CFO Axpo Group

### 3. Strategy implementation & outlook

Christoph Brand CEO Axpo Group

### 4. Your questions

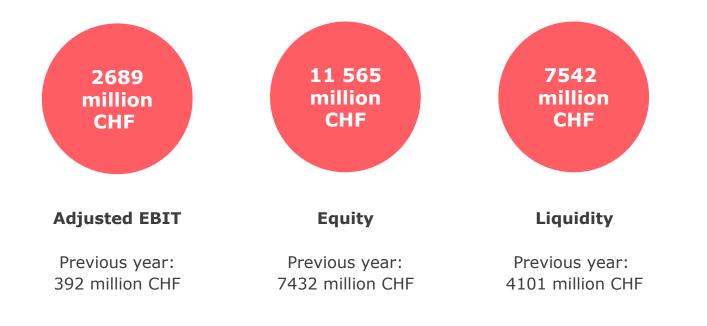
# Highlights

## Christoph Brand, CEO Axpo Group



# Exceptionally good results

In a challenging environment





# Highlights from the financial year

- High availability of power plants, significant contribution to a secure and reliable electricity supply
- Increased liquidity and strengthened equity
- Activities in renewable energies expanded
- Concrete climate goals signed off
- Investments of CHF 475 million, of which CHF 230 million in Switzerland
- Goal of being the largest training organisation in the branch by 2030
- Outstanding commitment from over 6,700 employees



# Exceptionally good results

Strengthened resilience following turmoil



Diversified strategy again pays off

H e

Highest contribution to earnings from international customer and trading business



Resilience increased, credit line from federal government revoked

# Credit line from federal government

### Revoked at Axpo's request

- The decree from the federal government on the CHF 4 billion credit line was revoked at Axpo's request on 1 December 2023
- Axpo did not utilise the credit line at any time
- FiRECA still applies for Axpo until the end of 2026
- Audit confirms in March 2023:
  - Axpo has a detailed and well-documented risk management concept and a detailed liquidity management system that is standard in the industry
  - No significant deficiencies or objections identified



# Significant earnings from international customer and trading business

- Average price of 7 cents/kWh for electricity delivered from Swiss power plants, only negligible benefits from higher electricity prices on the spot market
- Axpo's subsidiary CKW is regularly one of the suppliers with below-average prices, and in 2024 it will even be one of the best priced suppliers
- Highest contribution to earnings from international customer and trading business thanks to position as leading energy trading company

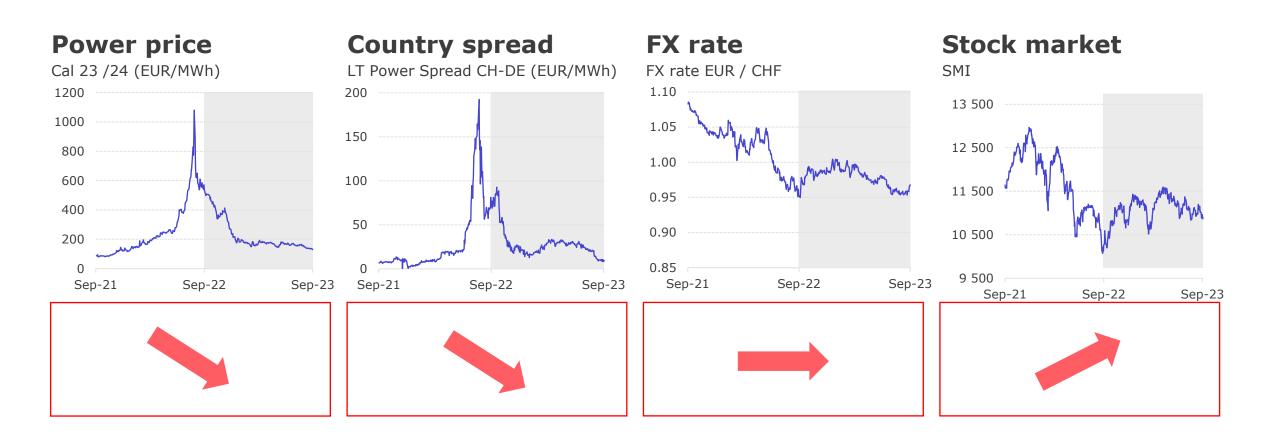


# Key financial figures in detail

Joris Gröflin, CFO Axpo Group



## Decreasing energy prices in volatile markets

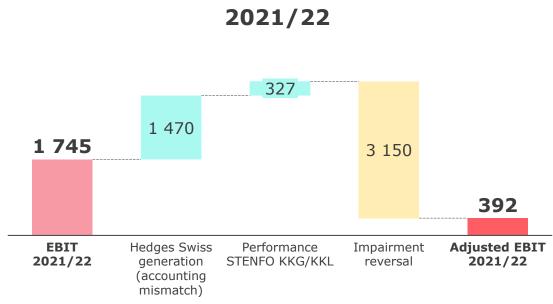


# Extraordinary results in terms of profitability and cash flows

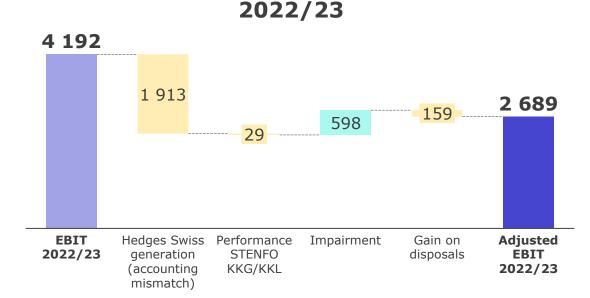
in CHF million	2022/23	vs. previous year	
Adjusted EBIT	2 689	+2 297	<ul> <li>Exceptional results in Trading &amp; Sales</li> <li>Higher generation from nuclear and hydro power plants</li> </ul>
EBIT	4 192	+2 447	<ul> <li>Positive impact from hedging of Swiss generation (accounting mismatch</li> <li>Positive performance STENFO +4.4%</li> </ul>
Result for the period	3 389	+2 794	<ul> <li>Extraordinary result supported by profit shifts and capital market development</li> </ul>
Free cash flow	3 766	+7 025	<ul> <li>Strong cash flows as expected supported by decreasing prices</li> </ul>
Equity	11 565	+4 133	<ul> <li>Substantial increase in equity</li> </ul>
Net financial position	390	+4 034	<ul> <li>Net financial position improved by CHF 4 billion within one year</li> </ul>

# Expected financial effects materialised

in CHF million

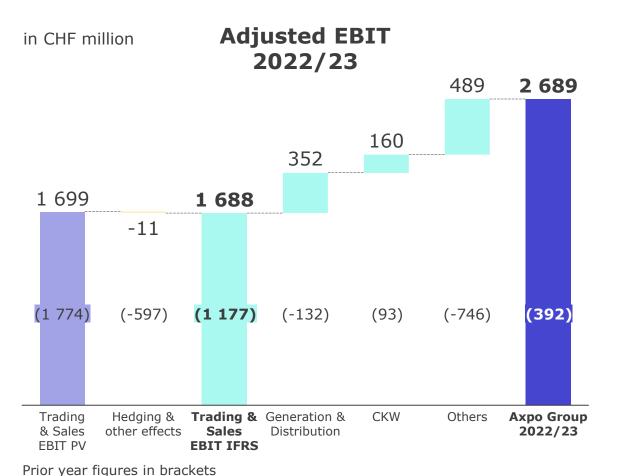


- Negative impact from hedging Swiss generation (accounting mismatch - unrealized)
- Negative performance STENFO -13.6%



- Positive impact from hedging Swiss generation (accounting mismatch - unrealized)
- Positive performance STENFO +4.4%
- Impairment mainly relates to Linth-Limmern

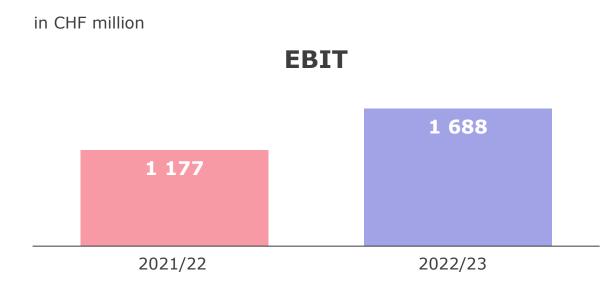
## Positive contribution from all business areas – Trading & Sales exceptionally strong



- Again extraordinary results in Trading & Sales
- Higher generation from nuclear and hydro power plants as main driver for Generation & Distribution
- CKW benefited from higher availability of power plants and higher prices
- Others mainly include the impact of hedging Swiss generation (accounting mismatch) not offsetting on segment level (reverse impact from prior year)

. .

## EBIT by segment Trading & Sales

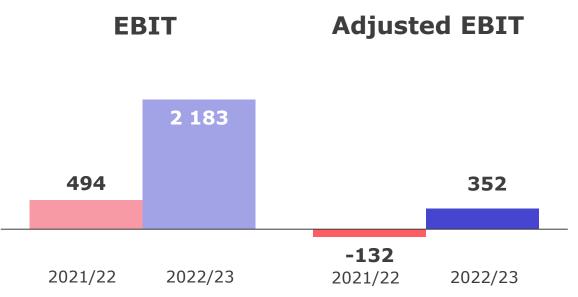


- High demand for tailor made energy solutions supports strong growth in Origination
- Proprietary trading benefiting from market volatility
- Asset-backed trading below exceptional prior year but still way above average historical results
- Significant reduction of risk metrics

in CHF million	2021/22	2022/23
Gross margin asset-backed trading	1 313	648
Gross margin origination	885	1 168
Gross margin proprietary trading	89	504
Gross margin	2 287	2 320
Operating expenses	- 513	- 620
<b>EBIT in Performance View</b>	1 774	1 699
Hedging effects / other reconciliation items	- 597	- 11
EBIT IFRS	1 177	1 688

## EBIT by segment Generation & Distribution

in CHF million

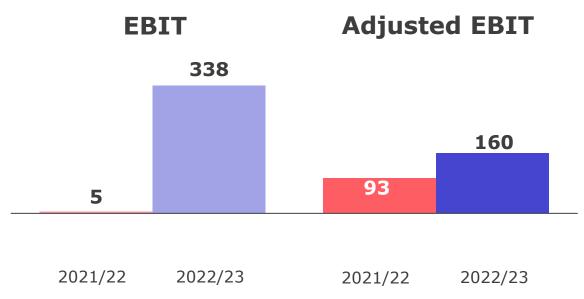


Adjusted EBIT excluding the higher/lower STENFO return, impairment/impairment reversal on power plants, temporary shifts in income from hedging power generation and gain on disposals

- Higher generation from nuclear power plants and hydro power plants due to higher availability and weather conditions
- No sale of wind/solar plants partially as expected
- Impairment reversal of prior year results in higher ordinary depreciation
- Positive impact from hedging of Swiss generation (accounting mismatch - unrealized), STENFO and gain on disposal of non-strategic investments
- Impairment mainly attributable to pump-storage power plant Linth-Limmern

## EBIT by segment CKW

in CHF million



Adjusted EBIT excluding the higher/lower STENFO return, impairment/impairment reversal on power plants, temporary shifts in income from hedging power generation and gain on disposals

- Higher power prices and higher results from asset
   optimization
- Higher generation from nuclear power plants
- Positive impact from hedging of Swiss generation (accounting mismatch - unrealized), STENFO and gain on disposal from EWA-energieUri-Group

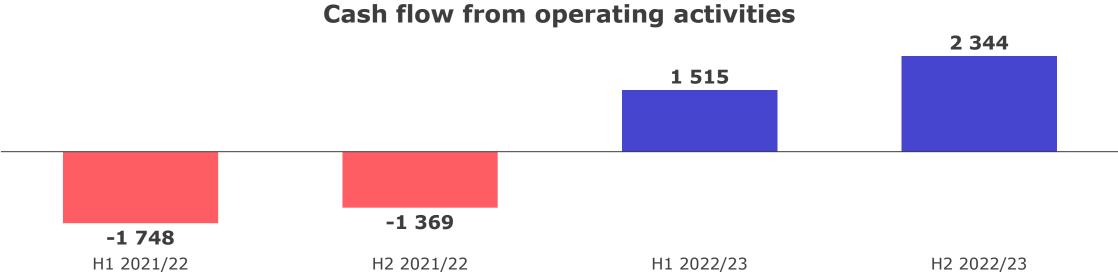
# Result for the period also benefits from STENFO and FX result

in CHF million	2021/22	2022/23	
EBIT	1 745	4 192	
Net interest expense	-208	-119	
Performance STENFO	-410	+114	
Net FX-result	-447	+57	
Other financial result	27	-131	
Income tax expense	-113	-724	
Result for the period	594	3 389	

- Positive performance on financial markets drives STENFO impact (additional EBIT-impact of CHF +29 million)
- Exchange rate gains on monetary items (strengthening of EUR vs. CHF)
- Income tax rate of 18%

# Operating cash flow of CHF 3 859 million

in CHF million



- 2021/22 substantial outflow of funds for collateral payments due to hedging Swiss generation
- Strong operating performance 2022/23
- Reflows from collaterals due to realization and decreasing power prices in 2022/23

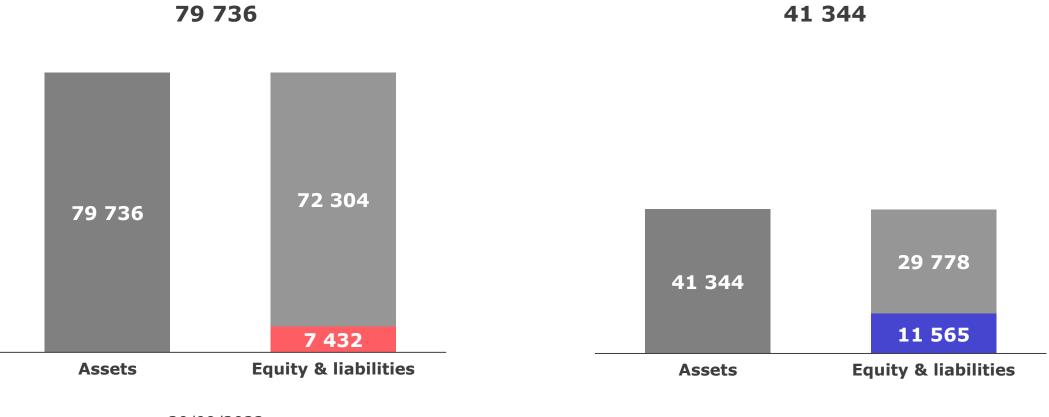
# Continuous investments – divestment efforts concluded

in CHF million	2021/22	2022/23	
Hydro	34	46	
Nuclear	47	30	
Distribution	104	122	
Renewables	261	232	
Other effects	42	45	
Gross investments	488	475	
Divestments, other	-346	-382	
Net investments	142	93	

- Gross investments of CHF 475 million mainly in renewables and distribution, of which
  - CHF 230 million in Switzerland
  - CHF 245 million international
- Disposal of non-strategic investments
  - Sale of 5% interest in Trans Adriatic Pipeline
  - Sale of 52.3% interest in EWA-energieUri-Group

# Equity increase to CHF 11.6 billion

in CHF million



30/09/2023

# Positive net financial position

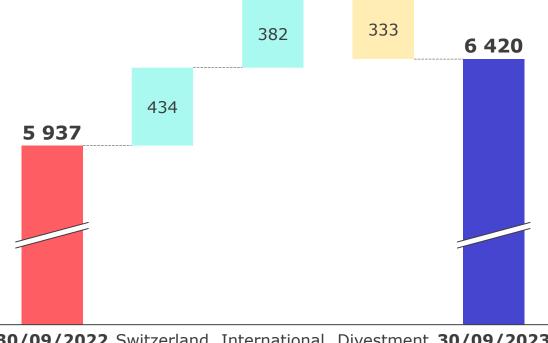
#### in CHF million

	30/09/2022	30/09/2023
Current financial liabilities	-2 890	-2 535
Non-current financial liabilities	-4 855	-4 616
Total eligible debt	-7 745	-7 151
Cash and cash equivalents	3 907	7 394
Time deposits	10	0
Financial assets	185	148
Total liquidity	4 101	7 542
Net financial position	- 3 644	390

- Reduction of net debt by CHF 4 billion within 12 months
- Increase of unsecured credit lines with financial institutions to CHF 11.6 billion, thereof CHF 6.1 billion committed
- Sale of minority share of Volt Beteiligung AG
- Unsecured, subordinated credit facility from Swiss
  government of CHF 4 billion never used

# Growth in strategic areas

#### in full-time equivalents (FTE)



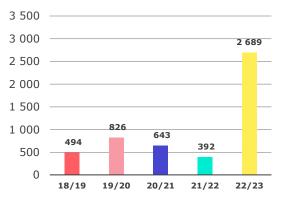
**30/09/2022** Switzerland International Divestment **30/09/2023** EWA

- Growth in Switzerland driven by building technologies and digitalisation
- Growth in wind and solar international
- Trading & Sales with growth in international origination business

## Axpo with improved financial profile

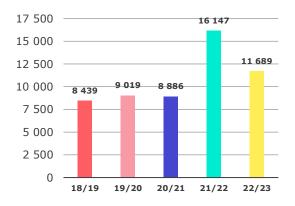
#### **Adjusted EBIT**

#### in CHF million



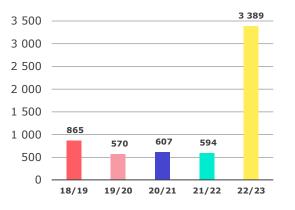
#### Net operating assets

#### in CHF million



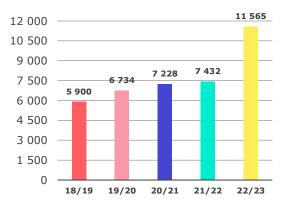
#### **Result for the period**

in CHF million



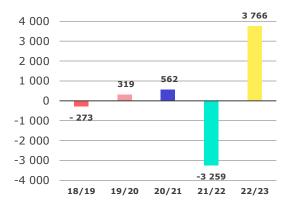
Equity

in CHF million



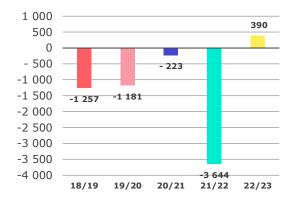
#### Free cash flow

in CHF million

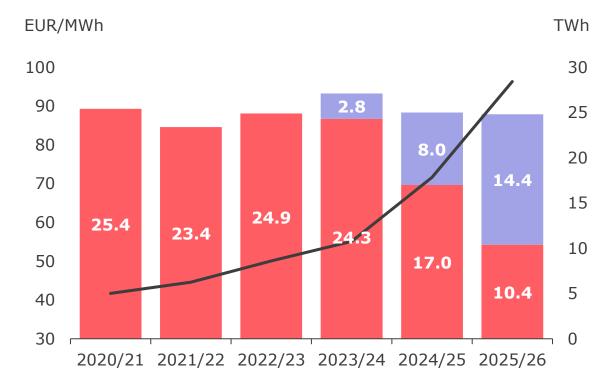


#### Net financial position

in CHF million



## Status hedged position Swiss generation



Open position at planned production volume (TWh)Hedged position baseload (TWh)

Hedging policy adjusted

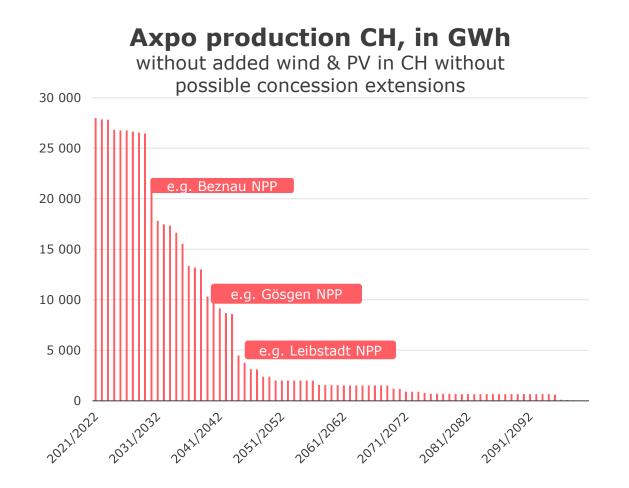
- Total volume of 52 TWh was hedged as of 30 September 2023 (30.9.2022: 64 TWh)
- 2023/24: average hedged price of 55 EUR/MWh (30.9.2022 55 EUR/MWh)
- 2024/25: average hedged price of 72 EUR/MWh (30.9.2022 66 EUR/MWh)
- 2025/26: average hedged price of 96 EUR/MWh
- Axpo will benefit from higher prices from 2024/25 onwards

# Strategy & outlook

Christoph Brand, CEO Axpo Group



## Long-term value retention



- The goal is to maintain the company's value and allow for a dividend to be distributed
- Active efforts to extend concessions where economically viable
- Axpo Group remains strong in distribution (grids) and the sale of energy in Switzerland
- Ambitious expansion of PV and wind in Switzerland to counteract decline
- Realistically, however, Axpo Switzerland will be much smaller in the long term than it is today
- Diversified strategy offers growth possibilities

# Diversified strategy again pays off

### Three pillars



### **Energy supply**

Make an important contribution to ensuring a reliable energy supply system





### Renewable energies

Drive the energy transition forward and expand renewable energy sources

~~~~ \* \*

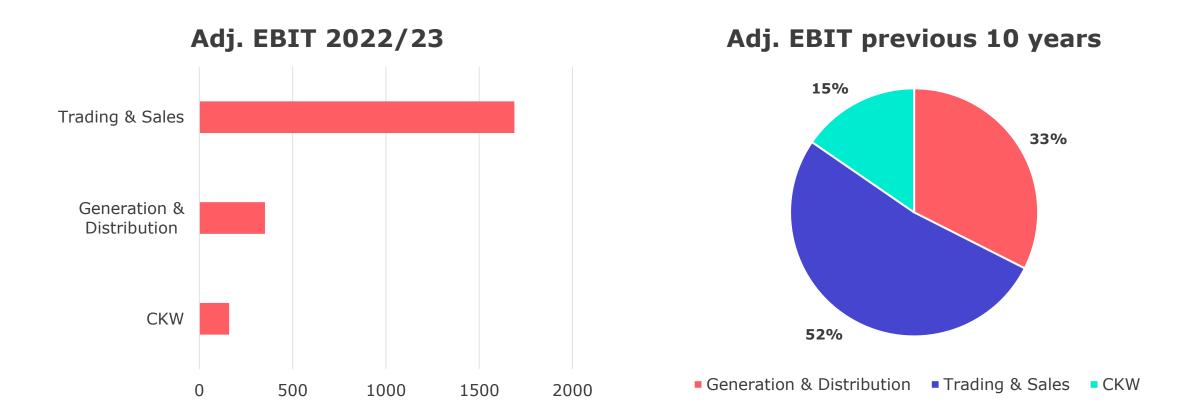


#### **Customer and trading business**

Expand customer business with energy trading solutions



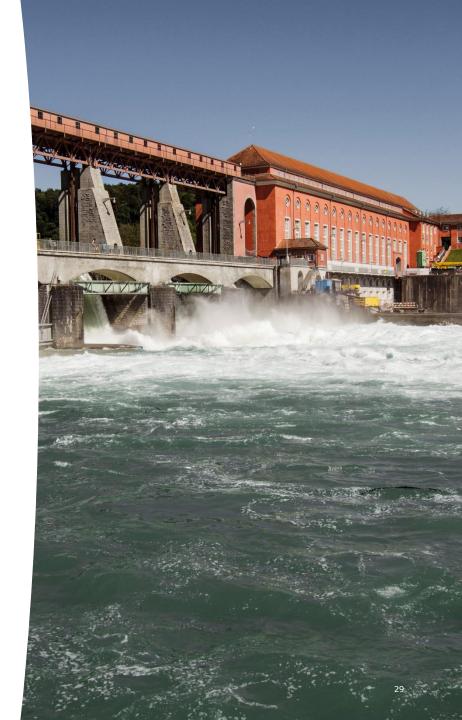
## **Diversified business**



## Important contribution to ensuring a reliable supply system

## Particularly in Switzerland

- Around 40% of Swiss electricity demand covered
- Production from nuclear power (+5%) and hydropower (+8%) increased
- Procurement contracts with Electricité de France extended
- Winter 22/23: 1 TWh Water retained, renovation postponed, participation in emergency power groups, part of the federal "Winter 2022/23 Energy Supply Task Force"
- Preparations for winter 2023/24, including award of hydropower reserves for winter 2023/24 by federal government



## Drive the energy transition forward and expand renewable energies

### In Europe, including Switzerland

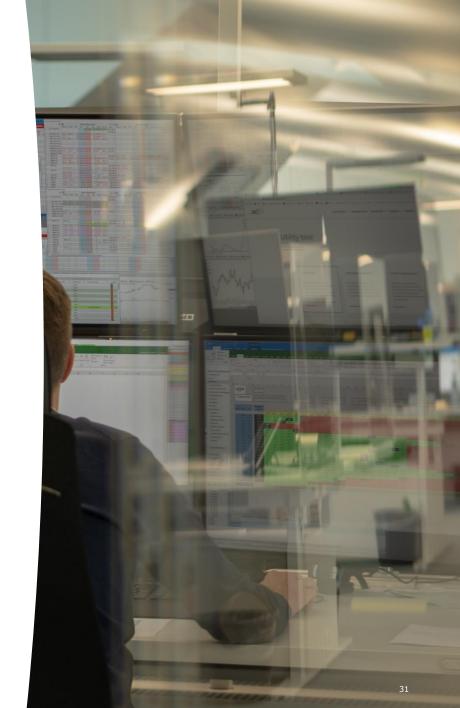
- 202 MW of solar energy added
- Planning of 360 GWh solar plant in Spain
- Over 700 photovoltaic systems installed on roofs in Switzerland by Axpo's subsidiary CKW
- Pioneering work in Alpine PV, several concrete projects
- 113 MW of wind power added
- Start of construction for first Axpo hydrogen facilities in Switzerland



# Customer and trading business as driver of growth

### International market

- Supply of electricity and gas to SMEs through to multi-national wholesale customers
- Asset backed trading: Sale from own power plants
- Proprietary trading: Includes procurement of liquefied natural gas and storage capacities for Switzerland
- New power purchase agreements (PPA), e.g. solar power for Nestlé factories in Poland
- PPA with Siltronic in Germany reduces CO2 emissions by 25,000 tonnes
- Energy Risk Award as world's best electricity trader



# Climate goals signed off

### Exceeding legal requirements

- By 2030: CO2 emissions from own electricity consumption and vehicle fleet reduced to zero
- By 2040: Emissions in Axpo's direct sphere of influence decarbonised (net zero in Scope 1 and Scope 2)
- By 2050: All emissions fully decarbonised (net zero in Scope 1, 2 and 3)



# High ambitions in the field of training

### Commitment to dual training system

- Energy transition needs specialists, and also apprentices in particular
- The Axpo Group aims to become one of the largest training organisations in Switzerland by 2030 with over 600 apprentices
- In a cross-sector comparison, the Axpo Group will lead with an apprenticeship quota of around 15% (measured in terms of the total number of Axpo Group employees in Switzerland)



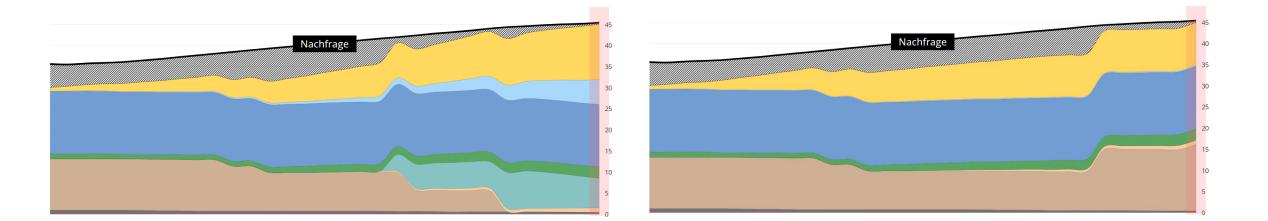
## Power Switcher 2.0

#### Axpo scenario "Renewables"

PV (roof, ground, Alpine), hydropower, wind power, low-CO2 gas-fired power plants

### Axpo scenario "Landscape"

Roof-mounted PV, hydropower, new nuclear power plants



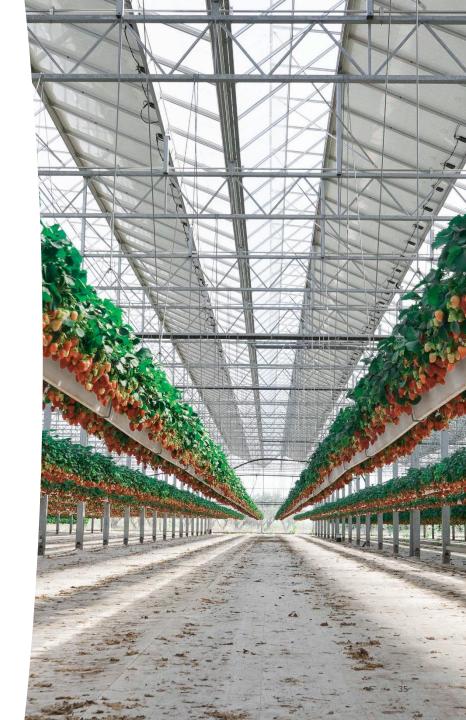
https://powerswitcher.axpo.com/

# Switzerland is not on track

## Various paths lead to the goal

The following applies to all paths:

- No path without fundamental compromises from all
- Energy self-sufficiency technically and economically not feasible
- Focus on a single technology has high costs and risks
- Implementation also needs instruments
- Time frames: Not all technological options are open in all time frames
- Immediate and rapid expansion of renewable energies essential in all cases





## Strategy allows for positive outlook



Lower result expected for 2023/24 as normalisation effects will not be repeated



Higher electricity prices will have a positive impact on results from financial year 2024/25



Axpo will further expand its leading position as an international energy company

## Harald Gauck new CFO from 1 Januar 2024



- Many years of sound experience in all areas of energy trading as well as in the production and distribution of energy
- Since 2008 in different management roles in finance of Axpo
- Currently Head of Controlling & Services in Business Area Trading & Sales
- Swiss and German national
- PhD in Physics at the University of Konstanz

## Your Questions





# Anhang



## Price trends since 2020

| EUR/MWh<br>1200 | 50 EUR/MWh – Durchschnittspreis der letzten<br>7 Jahre (Jan. 2015 – Dez. 2021)<br>Auf Grundlage des CH Baseload-Kalender-<br>Produkts für das Folgejahr                                                      |                                                                                               | <ul> <li>Milde Temperaturen</li> <li>Überdurchschnittlich hohe Füllst</li> <li>Ankündigung von Preisobergren</li> <li>Sinkende Nachfrage aufgrund von</li> </ul> | nzen          |                |                |
|-----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------|----------------|
| 1000            |                                                                                                                                                                                                              | Axpo beantragt eine nachra<br>beim Bund, hat diese aber b                                     | ngige Kreditlinie von bis zu 4 Mrd.<br>isher nicht beansprucht                                                                                                   | 2. Sept. 2022 |                |                |
| 800 —           | Geringe Produktion aus Wasse     Nur 50% der französischen Ke     Drosselung von Gaslieferunger     Stark ansteigende Preise für fo     Regierungen in mehreren euro                                         | rnkraftwerke in Betrieb<br>n über Nordstream 1 auf 40%, s<br>ossile Brennstoffe (Gas, Öl, Koł | später Liefereinstellung                                                                                                                                         | Aug. 2022     | Okt. 2022      |                |
| 600             | Russische Invasion     Sanktionen gegen                                                                                                                                                                      | n in Ukraine<br>Russland, Öl- und Kohle-Emba                                                  | rgo Feb. 2022                                                                                                                                                    | Wi            |                |                |
|                 | Weltweit steigende Energienachfrage aufgrund vor<br>Kalter Winter 2020/21, geringe Stromerzeugung au<br>Gering gefüllte Gasspeicher, Nordstream 2 nicht in<br>Abschaltung von 50% der noch laufenden deutsch | is Wind- und Wasserkraft<br>Betrieb                                                           | Dez. 2021                                                                                                                                                        | m             | buy            |                |
|                 | Korrosionsprobleme bei französischen Kernkraftwer                                                                                                                                                            | ken                                                                                           | - And handland                                                                                                                                                   |               | Oktober 2022 – | September 2023 |
| Januar 20       | ) Juli 20 Januar 2                                                                                                                                                                                           | 1 Juli 21                                                                                     | Januar 22                                                                                                                                                        | Juli 22       | Januar 23      | Juli 23        |