

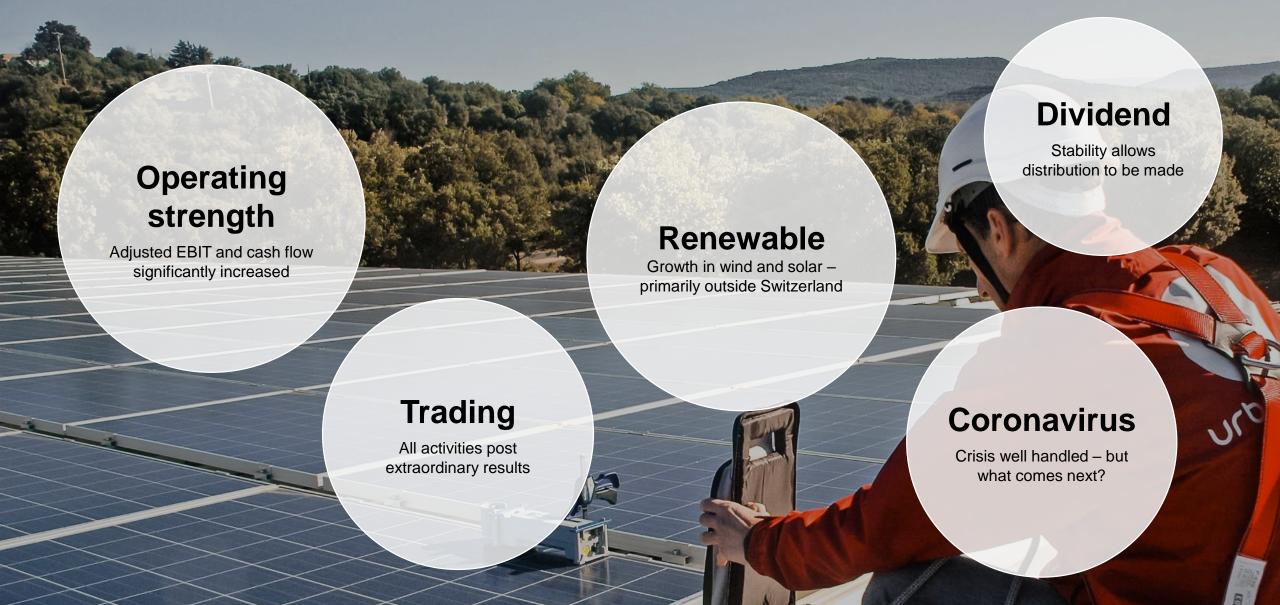
# Agenda Annual Media Conference

9.00 a.m.	Welcome, information on the event	Andrea Wallimann
09:05 a.m.	Review of the 2019/20 financial year	Christoph Brand
9.15 a.m.	Finance in the 2019/20 financial year	Joris Gröflin
9.35 a.m.	Outlook	Christoph Brand
9.50 a.m.	Questions and answers	
10.10 a.m.	End of the AMC, followed by 1:1 interviews	

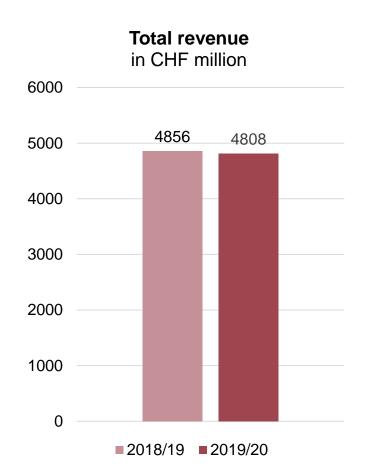


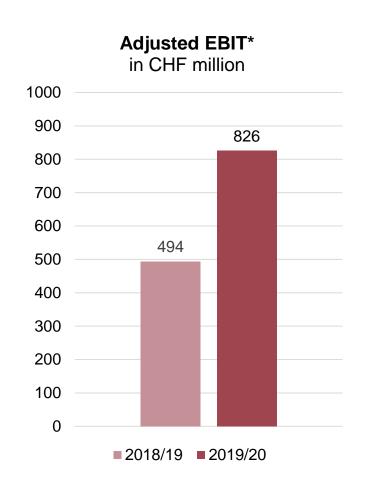
# Financial year 2019/20 Christoph Brand, CEO

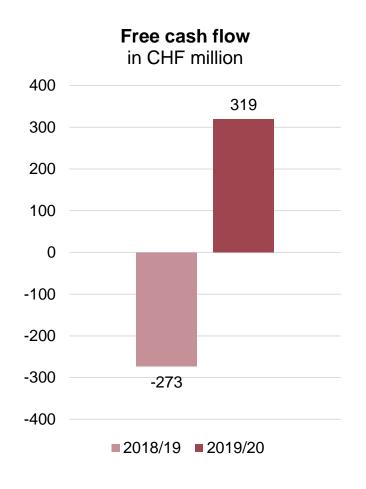
# Strong result in a challenging environment



# High profitability – free cash greatly improved





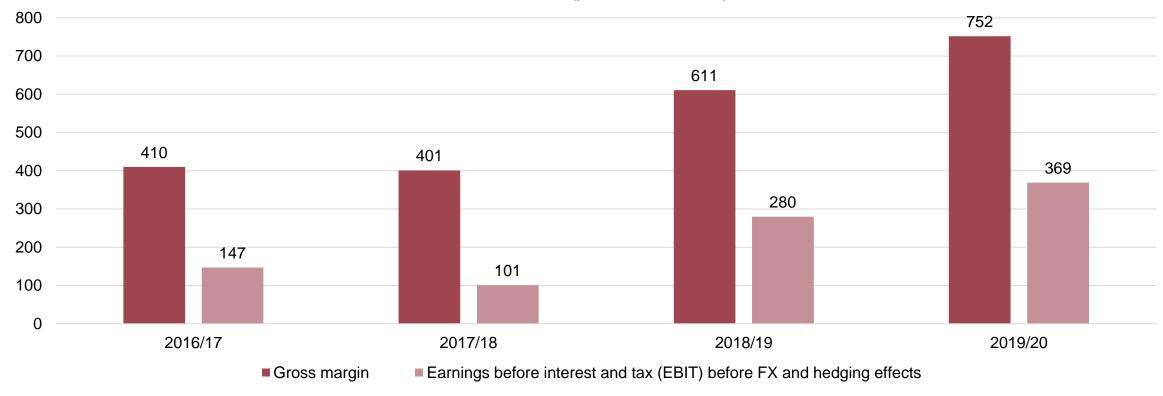


<sup>\*</sup>excluding the impairment reversals in the previous year and the higher/lower STENFO return

# Trading posts exceptionally good results

#### **Gross margin and EBIT before FX and hedging effects**

in CHF million (performance view)



### Renewable energies remain on growth path









#### No. 1 for renewables

- EE: largest producer in Switzerland
- Swiss energy company that invests most in RE abroad
- Total installed capacity 5,080 MW

#### PV and wind

- Total PV capacity 373 MW, another 1,000 MW planned
- Wind: 130 turbines with 300 MW, another 4,000 MW under development
- Targeted support and incentives abroad

#### **Success stories**

- PV for Disneyland Paris
- CKW: A PV plant every day
- Wind portfolio 15x higher than installed capacity in Switzerland
- No. 1 for auction volume in France

#### **AlpinSolar**

- Building permit obtained, customer found for PV electricity via PPA
- Under current conditions, still not capable of being operated at a profit
- No support as SFOE lighthouse project
- Realisation open

# Provided stability in coronavirus crisis



- Fast and professional response
- Power plants always kept operating
- Challenging NPP inspections successfully completed
- Employees demonstrate resilience and pragmatism
- Major boost for digitisation and new forms of work
- 2nd wave: measures taken for protection at the workplace

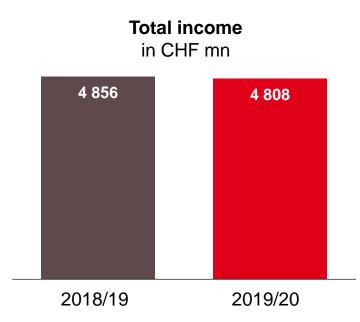


# Finance developments Joris Gröflin, CFO

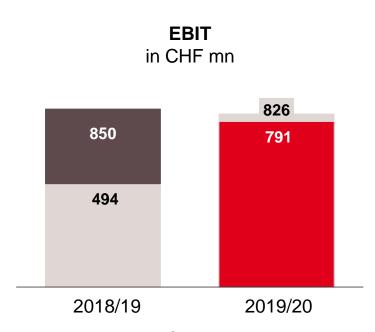
# Axpo posts strong operating results – extraordinary year for Trading & Sales

in CHF million	2019/20	vs previous year	
Total income	4 808	-48	<ul> <li>Higher electricity prices in Switzerland neutralised by lower prices in Italy</li> <li>As planned, no sales of wind farms</li> </ul>
Adjusted EBIT	826	+67%	<ul> <li>Extraordinary results from Trading &amp; Sales</li> <li>Higher electricity prices</li> </ul>
Result for the period	570	-295	<ul> <li>Previous year contains one-off effects of CHF 308 million due to reversals of impairment losses</li> <li>STENFO yield of 0.9% (previous year: 6.5%)</li> </ul>
Free cash flow	319	+592	<ul> <li>High operating cash flow of CHF 594 million</li> <li>Lower investments also due to project delays caused by Covid-19</li> </ul>
Equity ratio / dividend	31.1%	+270 Basis points	<ul> <li>Significant increase in the equity ratio (30.09.2019: 28.4 %)</li> <li>Distribution of a dividend of CHF 80 million proposed</li> </ul>
Outlook			Lower results expected in 2020/21

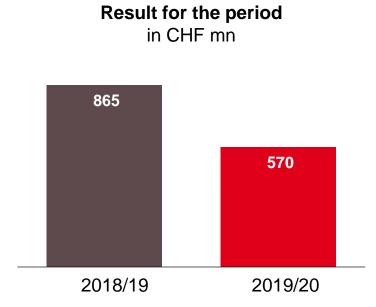
## Strong profitability with stable total income



- Higher production revenues Switzerland
- As planned, no sale of wind farms
- Lower electricity prices in Italy



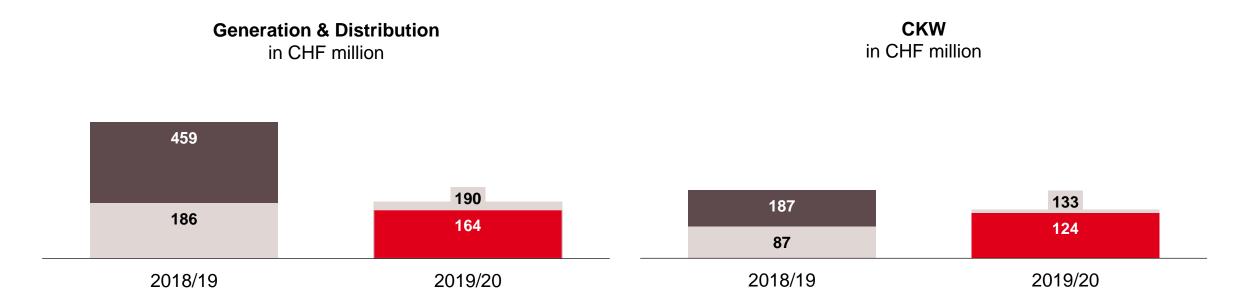
- Adjusted EBIT CHF 332 million above previous year
- Record trading result
- Strong operating results in all business areas



- Previous year with high one-off effects of over 300 million CHF
- Lower yield STENFO

Adjusted EBIT

### **G&D** and CKW: Adjusted EBIT improved

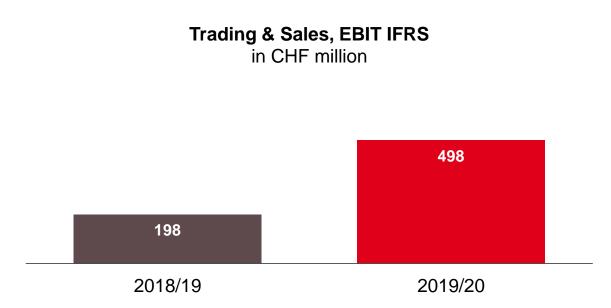


- Adjusted EBIT at previous year's level
- Higher production revenues due to higher prices
- · No sales of wind/solar farms as planned
- Negative effect from impairment reversals in previous year

- Higher production revenues and a strong trading result
- Negative effect from impairment reversals in previous year
- Reversal of provision for energy tariffs CHF 43 million

Adjusted EBIT

# Trading & Sales with extraordinary result



- Previous year's result significantly surpassed once again
- Strong results in asset backed trading and proprietary trading
- Origination lower than last year due to high uncertainty related to Covid-19

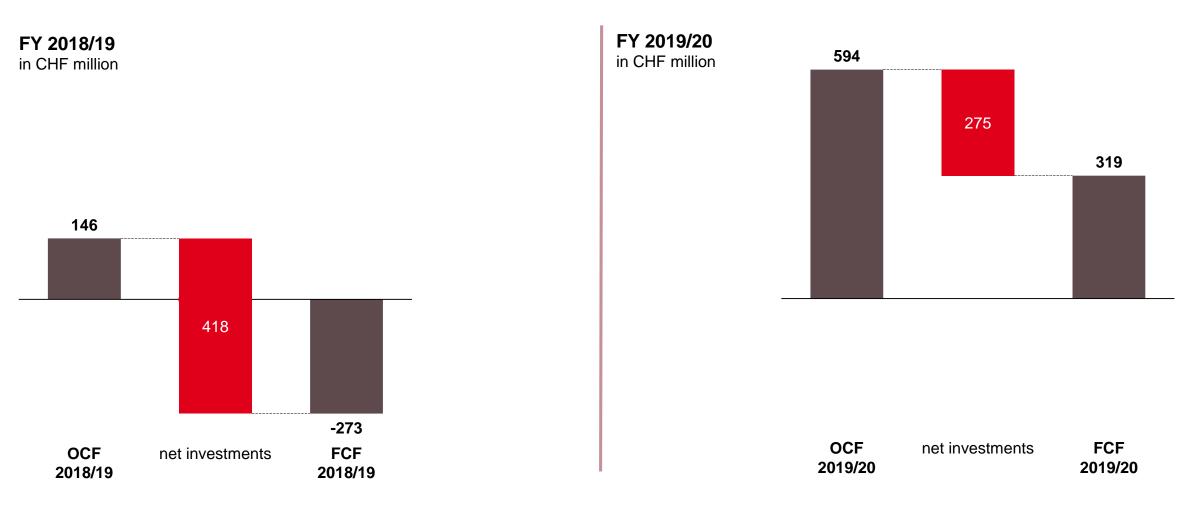
	2018/19	2019/20
in CHF million		
Gross margin asset-backed trading	135	248
Gross margin origination	291	217
Gross margin proprietary trading	185	287
Gross margin	611	752
Operating expenses	-331	-383
EBIT before hedging and other effects	280	369
Hedging effects	-29	33
Other reconciliation items	-53	96
IFRS EBIT	198	498

# Most of the investments in networks and renewables

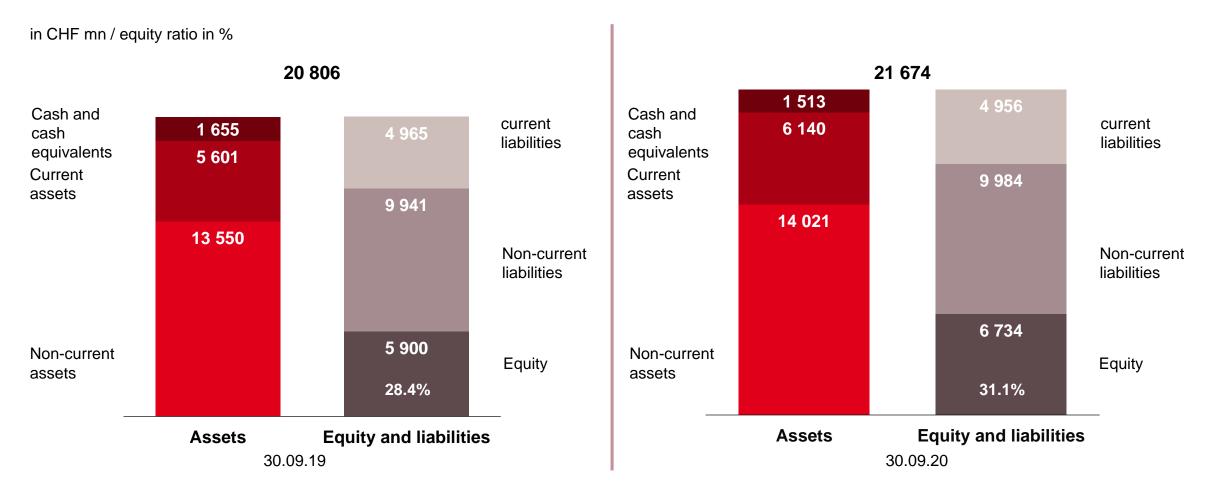
in CHF million	2018/19	2019/20	Change
Hydro	36	33	-3
Nuclear	15	43	+28
Distribution	86	96	+10
Renewables	270	107	-163
Other effects	11	-4	-15
Net investment	418	275	-143

- Substantial investment in distribution
- Various project delays due to Covid-19, especially with Renewables
- In the previous year acquisition of Urbasolar

# Strong operating performance causes free cash flow of CHF 319 million

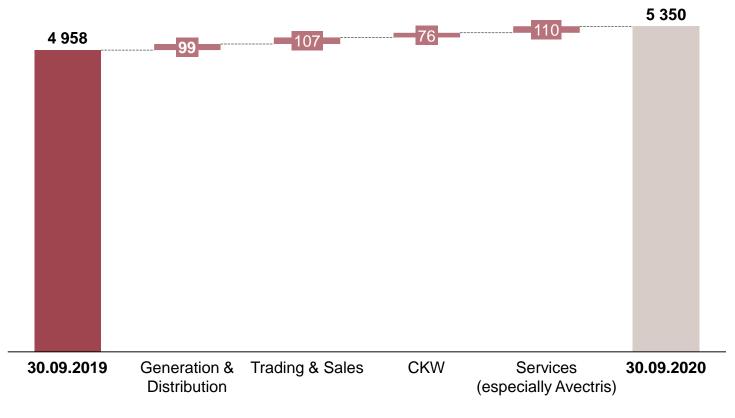


### **Equity increases to CHF 6.7 billion**



### Business expansion supported by employees

Employees - full-time equivalents

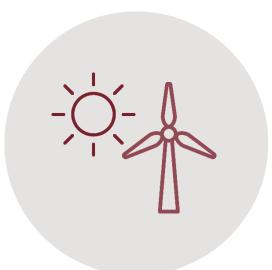


- Increase in personnel in photovoltaics, distribution, building services engineering and in the international trading business
- Acquisition of IT service provider and expansion of business activities Avectris



### Outlook Christoph Brand, CEO

# **Challenges and market trends**





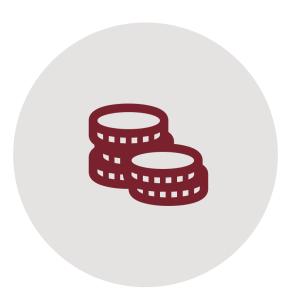
Weather dependence of renewable energies makes storage and trade even more important

Electricity demand will increase massively through decarbonisation





Coronavirus crisis with impact on medium-term growth in electricity prices difficult to assess



### **Price volatility**

Strong expansion of renewable energies causes high volatility in electricity prices

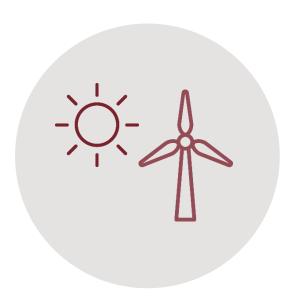
# Energy transition: Difference between energy policy wishes and economic reality



- Electricity shortage according to FOCP top risk for Switzerland, greater losses than during pandemic, heat wave or earthquake
- Expansion of renewable energies progressing too slowly
- Hydropower is structurally disadvantaged (water charge!)
- Amendment to Energy Act and Electricity Supply Act: step in the right direction – but not yet sufficient. (Axpo demands, among other things, a floating market premium and risk guarantee)
- Axpo is therefore currently expanding renewables outside Switzerland – which is good for climate, cost-effectiveness and electricity capacity – but Switzerland also needs domestic expansion

→ This is primarily a Swiss problem. We'd like to help solve it.

# Strategic priority: focus on three main pillars



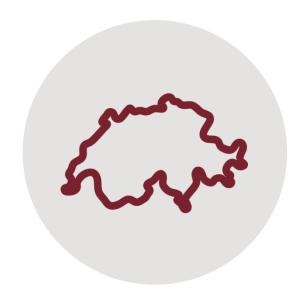
#### Renewable energies

- Bold expansion where economically attractive
- · Growth in PV and wind
- Future technologies such as hydrogen and batteries



### **Trading and origination**

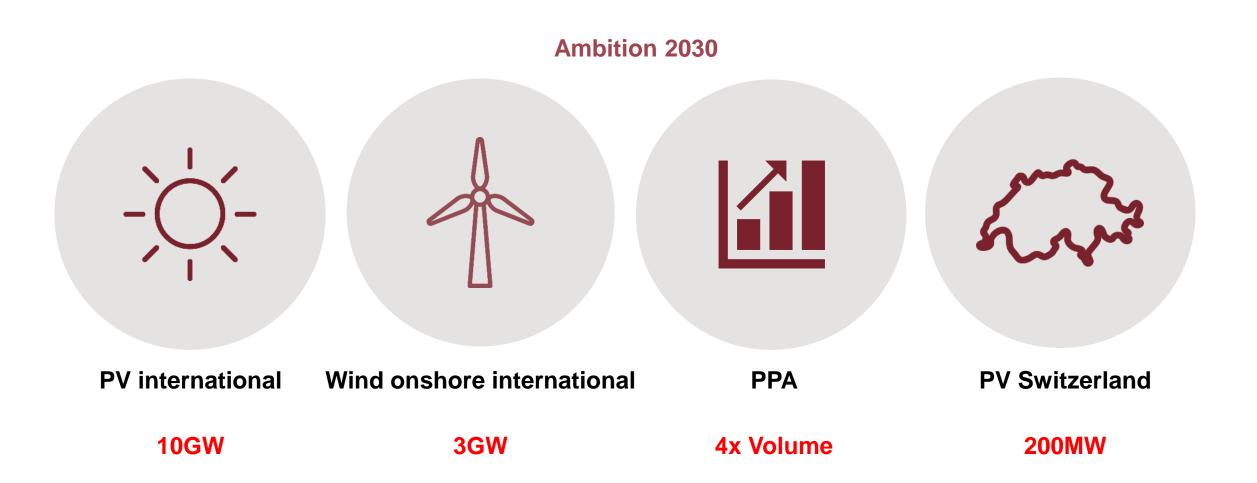
- International growth (focus on Europe, USA and Asia)
- Growth in origination with focus on PPAs
- Supports the expansion of renewable energies



#### Swiss business

- Leading role for CO2-free energy future
- Digitalization and efficiency
- · Services for power utilities
- Leader in PV, batteries and hydrogen

# **Ambitious growth targets**

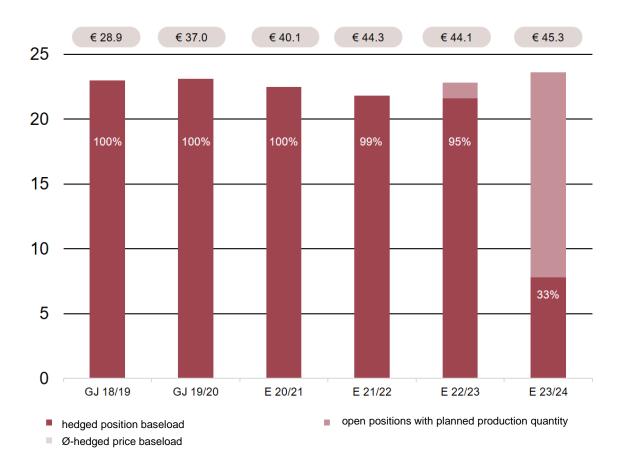


# Consequences of strategic priority



- Focusing investments on three main pillars
- Cost efficiency to obtain more funds for additional investments in growth areas
- Targeted divestments to free up capital
- Digitisation, further evolution of the corporate culture
- Consistent positioning as an international energy company with Swiss roots

# Outlook for the 20/21 financial year



- Current FY: good start despite coronavirus
- Pandemic creating uncertainty and dampening economic growth, energy demand and investments
- Electricity prices: sideways movement expected, prices secured for the next few years
- Possible negative effects of the pandemic on financial markets
- Lower result than in FY 19/20 expected

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Q&A

# Full of energy

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